Energy North Natural Gas 5069 Customer Bills Metrics Performance For Month Ending March 31, 2014

Assessed values Reference values

9 /1	<u>ccuracy</u>			
	National Grid (c	jas)	Energy North	
	System Level		Company Level	
Mar-2014	99.	11%	99.66%	
Feb-2014	99.	21%	99.28%	
Jan-2014		16%		
Dec-2013	99.	.33%	99.47%	
Nov-2013		.23%		
Oct-2013	99.	20%	99.54%	
Sep-2013		16%		
Aug-2013		11%		
Jul-2013		12%		
Jun-2013		.03%		
May-2013		.02%		
Apr-2013	99.	.06%	99.56%	
12 mo avg	99.	.08%	99.39%	
Goals:				
Pre Day N	98.	.00%		(12 mo rolling)
Pre Day N	97.	.00%		(12 mo rolling)
Post Day N	I - Report		Average - 1.0%	
Post Day N	I - Review & Sei	-Asia	Average - 5.0%	
Estimate	d Dille			
LSumate	<u>u bilis</u>			
	National Grid (c	ıas)		
	System Level		Company Level	
Mar-2014		.06%		
Feb-2014	2.	26%		
Jan-2014		51%		
Dec-2013	2.	72%	0.20%	
Nov-2013		.06%		
Oct-2013	3.	92%	0.33%	
Sep-2013	3.	92%	0.26%	
Aug-2013	3.	21%	2.05%	
Jul-2013	3.	.59%	2.11%	
Jun-2013	3.	46%	1.99%	
May-2013	3.	78%	1.91%	
Apr-2013	4.	55%	1.69%	
12 mo avg	3.	75%	0.92%	
· ·				!
Goals: Pre Day N	5	.00%		(12 mo rolling)
Pre Day N		75%		(12 mo rolling)
rie Day IV		13/0		(12 mo ronnig)
Post Day A				(TSA pariod)
-	I - Report	-Asia	Average + 20% Average + 40%	(TSA period) (TSA period)
Post Day N	I - Report I - Review & Sei			
Post Day N	I - Report			
Post Day N	I - Report I - Review & Sel n exceptions National Grid (c		Average + 40% Energy North	
Post Day N	I - Report I - Review & Sel h exceptions National Grid (c System Level	ıas)	Energy North Company Level	
Post Day N Bills with Mar-2014	I - Report I - Review & Sei h exceptions National Grid (c System Level	jas) .58%	Energy North Company Level 0.51%	
Post Day N Bills with Mar-2014 Feb-2014	I - Report I - Review & Sei h exceptions National Grid (c System Level 2.	<u>jas)</u> .58% .56%	Energy North Company Level 0.51% 0.76%	
Post Day N Bills with Mar-2014 Feb-2014 Jan-2014	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2.	58% 56% 53%	Energy North Company Level 0.51% 0.76% 0.57%	
Mar-2014 Feb-2014 Jan-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2.	58% 56% 53% 62%	Energy North Company Level 0.51% 0.76% 1.17%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 2. 3.	58% 56% 53% 62% 24%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3.	58% 56% 53% 62% 24%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 2. 3. 2. 3.	58% 56% 53% 62% 24% 67%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Aug-2013	I - Report I - Review & Sei Preview & Sei Pr	58% 56% 53% 62% 24% 67% 12%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Sep-2013 Aug-2013 Jul-2013	I - Report I - Review & Sei h exceptions National Grid (c System Level 2. 2. 2. 3. 2. 3. 3.	58% 56% 53% 62% 24% 67% 12% 47%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Jul-2013 Jun-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3. 2. 3. 3. 3. 3.	58% 56% 53% 62% 24% 67% 12% 47% 17%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 2.42% 2.01% 1.87%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Aug-2013 Jul-2013 Jul-2013 May-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3. 2. 3. 3. 3. 3. 3.	58% 56% 53% 62% 24% 67% 12% 47% 17% 56% 29%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01% 1.87% 1.60%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Jul-2013 Jun-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3. 2. 3. 3. 3. 3. 3.	58% 56% 53% 62% 24% 67% 12% 47% 17%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 2.42% 2.01% 1.87%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Jul-2013 Jul-2013 Aug-2013 Apr-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3. 3. 3. 3. 3. 3.	58% 56% 53% 62% 24% 67% 12% 47% 17% 56% 29%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01% 1.87% 1.60%	
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Jul-2013 Jul-2013 Jul-2013 Jur-2013 May-2013 Apr-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3. 3. 3. 3. 3. 3.	58% 56% 53% 62% 24% 67% 12% 47% 17% 29% 76%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01% 1.87% 1.60% 1.04%	
Mar-2014 Feb-2014 Jan-2014 Jan-2013 Nov-2013 Oct-2013 Oct-2013 Jul-2013 Jul-2013 Jul-2013 Aug-2013 Jul-2013 Jul-2013 Goals:	I - Report I - Review & Sei n exceptions National Grid (c System Level 2 2 2 3 3 2 3 3 3 3 3 3 3 3 3 3	58% 556% 553% 62% 24% 67% 12% 47% 76% 29%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01% 1.87% 1.60% 1.04%	(TSA period)
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Jul-2013 Jun-2013 May-2013 Apr-2013 Apr-2013 Apr-2013 Code Sep-2013 Apr-2013 Apr-2013 Apr-2013 Apr-2013 Apr-2013	I - Report I - Review & Sei n exceptions National Grid (c System Level 2. 2. 2. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	58% 56% 553% 62% 24% 67% 12% 47% 76% 23%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01% 1.87% 1.60% 1.04%	(TSA period)
Mar-2014 Feb-2014 Jan-2014 Dec-2013 Nov-2013 Oct-2013 Sep-2013 Aug-2013 Jul-2013 Jun-2013 May-2013	I - Report I - Review & Sei h exceptions National Grid (c System Level 2. 2. 3. 3. 3. 3. 3. 4.	58% 556% 553% 62% 24% 67% 12% 47% 76% 29%	Energy North Company Level 0.51% 0.76% 0.57% 1.17% 0.85% 0.46% 1.43% 2.42% 2.01% 1.87% 1.60% 1.04%	(TSA period)

Liberty Utilities Liberty Energy NH DG 11-040 Post Sale Monitoring

DATA RESPONSE <u>SET XII</u> AND <u>ISO STANDARD 27001 (B)</u>

Date Request Received: 3/10/2014 Date of Response: 3/18/2014

Request No. XII.B.4 Respondent: <u>David Carleton</u>

REQUEST:

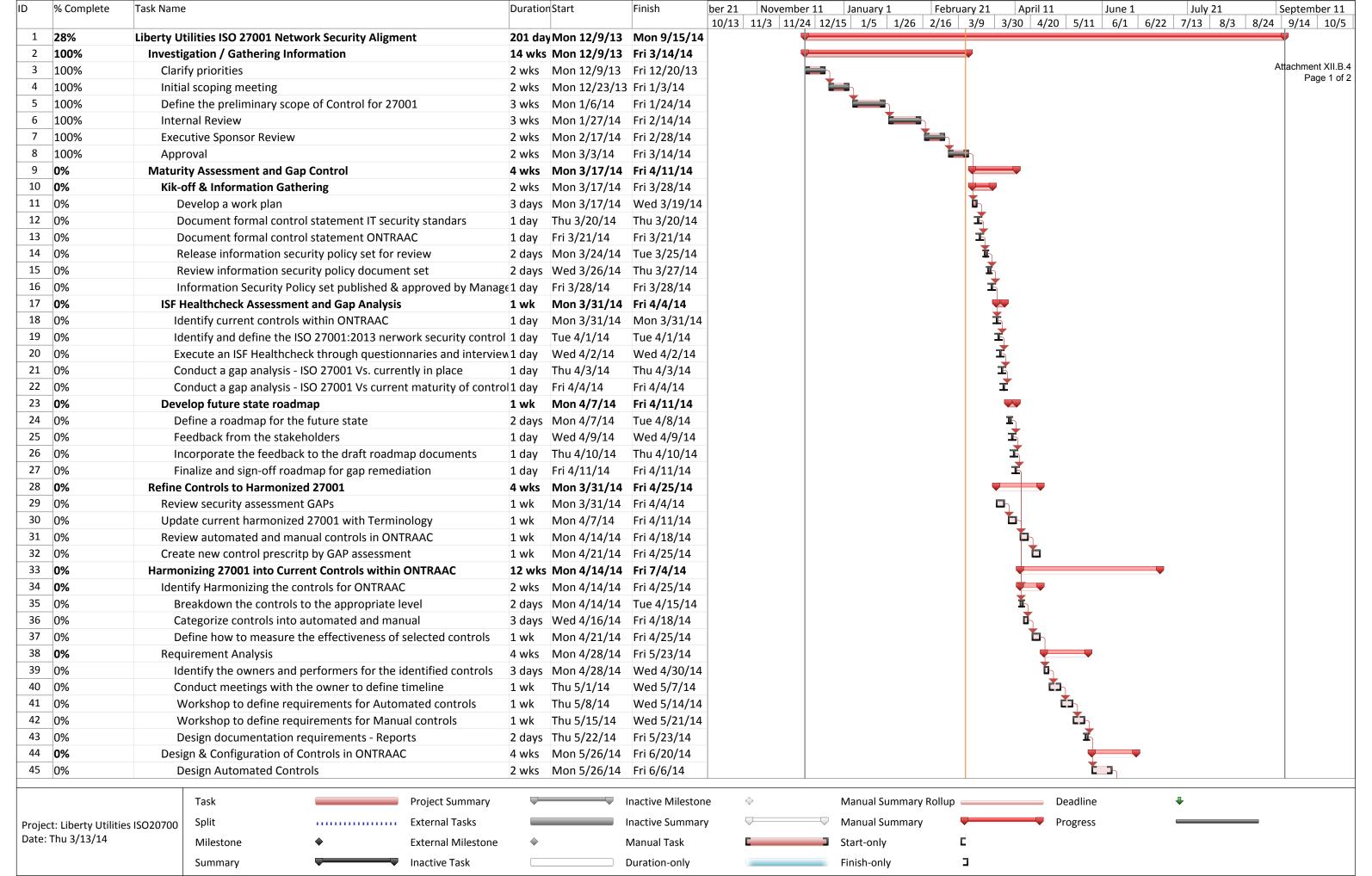
Provide a copy of the planned schedule for completing Liberty's commitment to bring its IT system into compliance with prescribed ISO standards.

RESPONSE:

See Attachment XII.B.4.

ATTACHMENTS:

1. XII.B.4



ID	% Complete	Task Name	Duratio	Start	Finish	ber 21	Nov	ember :	11 J	anuary :	1	Februa	ry 21	April 11		June 1	July 21		September 11
						10/13	11/3	11/24	12/15	1/5	1/26	2/16	3/9	3/30 4/2	5/11	6/1 6/2	2 7/13 8/3	8/24	9/14 10/5
4	0%	Implement automated and manual controls in ONTRAAC	2 wks	Mon 6/9/14	Fri 6/20/14														
4	0 %	Report to Assess Aligment	2 wks	Mon 6/23/14	Fri 7/4/14												ı		
4	0%	Conduct the UAT	1 wk	Mon 6/23/14	Fri 6/27/14													P	ttachment XII.B.4 Page 2 of 2
4	0%	Conduct User Training workshop	3 days	Mon 6/30/14	Wed 7/2/14											Ĭ.			rage 2 01 2
50	0%	Prepare documented steps post Go-Life	2 days	Thu 7/3/14	Fri 7/4/14											Ī			
5	0%	NH Electrical Go-Life	0 days	Tue 5/27/14	Tue 5/27/14											5/27			
5	2 0%	Post NH Electrical Go-Life - Waiting time	12 wks	Tue 5/27/14	Mon 8/18/14													ի	
5:	0%	3rd Party Assesor Project Plan	4 wks	Tue 8/19/14	Mon 9/15/14														•
54	0%	LU to Review 3rd Party Findings	2 wks	Tue 8/19/14	Mon 9/1/14												Ì		
5.	0%	LU to Take corrective actions	2 wks	Tue 9/2/14	Mon 9/15/14														i
5	0%	2 years next assessment (9/16/2016)	0 days					•	12/9										

